## Exhibit 19

(Mississippi Canyon 948 #4)

## STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[ remainder of page intentionally blank - signature follows on next page ]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company

By: 2 MS
Name: SASON R. MORGANEUS
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 15 th day of July 2020.

Notary Public Notary/Bar Roll No. 11589836

My Commission Expires: 4119 2003

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589336



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007260

INVOICE DATE:

7/1/2020

CUSTOMER NUMBER: 1348

PAYMENT TERM 45 DA

45 DAYS

RIG: Resolute - DS-16

WELL NUMBER: MC-948 #4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

### DAYRATE EFFECTIVE

DAYRATE	
AT \$185,000.00	\$4,378,333.31
T \$181,300.00	\$0.00
\$166,500.00	\$0.00
SSEA RATE \$185,000.00	\$123,333,28
RFACE RATE \$185,000.00	\$3,854.17
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Crew Shortage

AMOUNT DUE:

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA SWIFT Code

ABA

Account

BWA Date: 2020.0

Digitally signed by Ben Date: 2020.07.02 09:26:38 -05'00' Coding: BU10079

(4,378,333.31) 10417-110-4202-810101

10417-110-4202-810102

10417- 110-4202-810110

(127,187.45) 10417-110-4202-810103

(358,822.92) 10417-110-4202-810104

ED

FIELDWOOD Resolute		\$	WELL NAME / LOCATION: AFE		MC-948 #4 FW205014						
June 2020							REPAIR	REPAIRS			
DATE	DESCRIPTION OF WORK		OPERATING \$185,000	STANDBY REDRILL RATE \$181,300 \$166,500		MOVE RATE \$181,300	SURFACE \$185,000	SUBSEA \$185,000	MOVE :	FORCE MAJEURE \$166,500	TOTAL
1 June 2020 2 June 2020											0.0
3 June 2020											0.0
4 June 2020	Moving as directed					8.0					0 0
5 June 2020	Working as directed, Moved and Repaired(Changing out Blue Max cable)		10.0			2.0		12.0			0.00
6 June 2020	Working as directed and Repaired(Changing out Blue Max cable)		20.0					4.0			0.45
7 June 2020	Working as directed		24.0								24.0
9 June 2020	Working as directed repaired and Moved		20.0			0.4	5				24.0
10 June 2020	Working as directed		16.3			7.0	0.5				24.0
11 June 2020	Working as directed		24.0								24.0
12 June 2020	Working as directed		24.0								24.0
13 June 2020	Working as directed		24.0								0.42
14 June 2020	Working as directed		24.0								24.0
15 June 2020	Working as directed		24.0								0.42
16 June 2020	Working as directed		24.0								2 5
17 June 2020	Working as directed		24.0								0.45
18 June 2020	Working as directed		24.0								0.45
19 June 2020	Working as directed		24.0								0.42
20 June 2020	Working as directed		24.0								24.0
22 June 2020	Working as directed		24.0								24.0
23 June 2020	Working as directed		0.42								24.0
24 June 2020	Working as directed		24.0								24.0
25 June 2020	Working as directed		24.0								24.0
25 June 2020	Working as directed		24.0								24.0
27 June 2020	Working as directed and Moved		20.5			3.5					0.42
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29 June 2020	Working as directed		24.0								240
30 June 2020	Working as directed and Moved		12.0			12.0					24.0
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6/12/2020	24,00								34.00	92.00	9.00	18.00	8.00 71.00	0			Alth w/ landing string, firk up. CTLF and Flow head, Test 35TI/THMT, Presure test 8GP, Rg up Tick Line Rith w/GA polking took PCOH and Rith w/ 3,5" Ballet tag upper (19wn Plugand PCOH).
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6/24/2020	34.00		-	-					34.00	32.00	808	14.00	400 6300			-	The a situation to be received in the state of the state
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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007261

INVOICE DATE:

7/6/2020

CUSTOMER NUMBER: 1348

DAVDATE

PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16

WELL NUMBER: MC-948#4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

## DAYRATE EFFECTIVE

	DATRAIL	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ ij
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.0 TOTAL HOURS	50-861110-00-0-1-00-00-00-00-00-00-00-00-00-0	

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben Date 2020.07.06 08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA SWIFT Code:

ABA

Account

Coding: BU10079

10417- 110-4202-810101 (725,200.00) 10417-110-4202-810102

10417-110-4202-810110

10417-110-4202-810103

10417-110-4202-810104

Part								Valar	is DS-1	MON	aris DS-16 MONTHLY BILLING SUMMARY	LING SL	JMMAI	ላ አ				
Comparison   Com	14.7	0020 OCS-G 28030 Fleidwood M.C. SSO4 Completi	on. Gunfit d															Cost Center: Ari Number: FW 205014 Work Order: Purchase Order:
12   12   12   13   13   13   13   13					OPERATING	SHOURS					HEA	DCOUNT	3		BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS		
1	PATT	2001 704 100%		SURFACE: 206 (12 hour allowances per month.)- thereafter 0		FORCE MAJEURE 707 @ 90%	in-hote Subsea Equip.: 903@75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL HOURS						use legend below)		(use legend below)	Communts (required for any rate other than Operating)
24.00   54.00   1.00	7/1/2020		. 24.00						24,00	80.00	5.00	19.00	1.00	5.00				Officed Drill Pipe, Assist aubsea with Preservation of Bop. Prep equipment for backload, Romove RGH hoses.
24.00   55.00   3.00	7/2/2020		24.00						24.00	85.00	9.00	19.00	1.00					Demock- hig of Fieldwood associate equipment, Official Villars strict part in prespection for transit, Prep public for paint on Jewelly dec., Acarll 15 with 80P Marsi preservation.
34.00   34.0	7/3/2020		24,00						24.00	85.60	3.00	19.00	1.00	*				Offoad Valency De Remove Disper Acces in moonpred, Perform maint on UDF #1 for preservation. Took on Soci (Vale G.
S	7/4/2020		24.00						24.00	85.00	3.00	19.00	2.00	ř				nosad Blind flanges on Deare hose lines in moneuted. Collar Vatero Drill Pipe Assist, 35 w/BOP at 114 preservation. Degis Cleaning in Derrick.
1,000/Day   185,000   1,000											- 11			A-100				
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AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #:

ACCT CODE. 7300-15

FIELDWOOD

		MAJEURE TOTAL \$166,500 HOURS	0.70	24.0	0.42	24.0	0.4.2	0.0	0.0	000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	00	0.0	0.0	0.0	0.0	0.0	0.0	200	0.0	0 0	D C	o c	0.0	\$0.00 \$725,200.00	
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AFE F		STANDBY R \$181,300	24.0	24.0	24.0	24.0																											0.96	\$725,200,00	
WELL NAME / LOCATION;		OPERATING \$185,000																															0.0	\$0.00	
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		DESCRIPTION OF WORK	Standby as directed	Standby as directed	Standby as directed	Standby as directed																													
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anthly: July 20 atract # stomer:	Manthy: July 2020 Contract # OCS-G 28030 Customer: Teldwond Well name: At C. 5504 Campletion, Guntlit 4	sn, Gunflit 4															Cost Center: AFE Number: FV 205014 Work Order: Durchase Order:
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DATE	OPR 704 100%	Yats Xat & 201	SURFACE: 706 (12 hour allowances per month) - thereafter 0	RPR SUBSEA; 706 [36 hour allowances pel mointh] - thereafter 0 rate	FORCE MAJEURE 707 @ 50%	In-hole Subsea Equip 903 @75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL	o' shards	OPERATOR	Valaris	Valeria OP THRID Y	OPERATOR (u	(ase legiond below)	(use legend helow)	(use legend below)	Comment (mouled for any rate ether than Operating)
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anager 3g	OC OL DOO				dullun poga	Supt. Signature:											
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## Case 20-33948 Document 581-19 Filed in TXSB on 11/23/20 Page 12 of 18



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

## INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042

ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS<sub>7</sub>16 Resolute

WELL NUMBER MC-948 #4

## AFE #: FW205014

MEALS @

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY **MEAL TICKETS** 

. 27 COST/DAY/PERSON 140 COST/DAY/PERSON \$ 3,780.00

35 MEAL / COURTESY

**REMIT ACH PAYMENTS TO:** 

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code:

ABA

Account

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1	C.		040040 40447 4000 440

3,780.00

AMOUNT DUE: \$

Rig Manager's Approval:

\$

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# Rowan Resolute

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Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #:

Company Man APPROVAL:

# Rowan Resolute

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## Case 20-33948 Document 581-19 Filed in TXSB on 11/23/20 Page 15 of 18



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

## INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

## AFE#: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

1653 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

231,420.00

AMOUNT DUE:	\$ 231,420.00

## REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code:

ABA

Account

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## Rowan Resolute

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STATE OF LOUISIANA PARISH OF ST. TAMMANY HEREBY CERTIFY that the above is a true and correct copy of the original as recorded at instrument #215417 of the original records. Given under my hand and seal of office this the day of 2020 Dy Clerk and Ex-Officio Recorder Jaynie Rollins, Deputy Clerk